

Amendment - I

RfS No: SECI/C&P/RfS/MNRE/97.5MW GCRT/R1/IND/082019 dated 29.08.2019					
Implementation of 97.5MWp Grid Connected Rooftop Solar PV System Scheme for Government Buildings in different Zones of India under CAPEX/ RESCO Model under Global Competitive Bidding					
Sl. No.	Reference of Original RfS Document			Original Version	Amendment - I
	Section	Page No.	Clause		
1	Part-II (ITB)	36	1.2	1.1 GENERAL ELIGIBILITY CONDITIONS The Bidder should be a body incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed Partnership Deed and registered as per Sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership (LLP) Firm registered under Section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor. Those firms barred by Government Departments as well as those firms against whom sanction for conducting business is imposed by Government of India and those firms with whom business is banned by the Employer.	1.1 GENERAL ELIGIBILITY CONDITIONS The Bidder should be a body incorporated in India under the Companies Act, 1956 or 2013 including any amendment thereto or a Partnership Firm having executed Partnership Deed and registered as per Sections 58 & 59 of the Partnership Act, 1932, as amended or a Limited Liability Partnership (LLP) Firm registered under Section 12 of Limited Liability Partnership Act, 2008, as amended or registered Sole Proprietor. Those firms barred by Government Departments as well as those firms against whom sanction for conducting business is imposed by Government of India and those firms with whom business is banned by the Employer are not eligible to participate.
2	Part-IV (GCC)	56	2.4	2.4.5 SECI service charges are charged for facilitation of GCRT scheme. SECI service charges are non-refundable and for each project the service charges have to be paid at the time of submission of Project Sanction Documents. In the absence of SECI's service charges as per clause 2.2.1, the project sanction letter shall not be issued by SECI.	2.4.5 SECI service charges are charged for facilitation of GCRT scheme upto Sanction. SECI service charges are non-refundable and for each project the service charges have to be paid at the time of submission of Project Sanction Documents. In the absence of SECI's service charges as per clause 2.2.1, the project sanction letter shall not be issued by SECI.

Clarifications to Queries raised during Pre-Bid Meeting on 11.09.2019

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Sl. No.	Tender Section	Page No.	Clause No	Description as per Tender Document	Queries	Category (Financial/ Technical/ Contractual)	Clarifications
1	Tender Document			RfS No: SECI/C&P/NIT/MNRE/97.5MW GCRT/IND/022019 dtd. 26.02.2019 and its amendments	Please Clarify if there is any link to the tender and amendment document released for previous tender with mentioned tender no. and Bidder need to consider it a fresh tender and no amendments for previous tender applicable for this respective tender. Kindly Confirm	Contractual	Kindly refer Clause No. 01 of Disclaimer (Page No. 03) of RfS. This RfS will supersede the previous RfS (SECI/C&P/NIT/MNRE/97.5MW GCRT/IND/022019 dated 26.02.2019) including its amendments and clarifications issued against the subject scope of work. Any response(s) received by SECI against the previous RfS SECI/C&P/NIT/MNRE/97.5MW GCRT/IND/022019 dated 26.02.2019 will not be considered against this RfS. The interested bidder(s) are required to submit fresh response against this RfS.
2	Tender Document			Group Compaies	We need clarification regarding group compnaies Particiation in this tender: E.g. If A and B are two companies of same group. A wants to participate in Zone 1 in CAPEX Mode and Zone 2 in RESCO Mode and A wants to participate in Zone 3 in RESCO mode in consortium mode with company B. Please clarify if this is possible or not to participate in tender as Zones are Different and as per Bidder understanding, they can use this method. Also, if this method can be used, than Bidder need to use 2 different ETS profile on Portal or Bidder can use single profile only to bid for tender. Kindly confirm.	Contractual	A Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company can submit (either individually or in consortium) only a single bid for any particular Zone in line with the provisions of the RfS documents including its amendments and clarifications. However, the same Bidder including its Parent, Affiliate or Ultimate Parent or any Group Company can submit (either individually or in consortium) separate bid for any other Zone. In case of Consortium, the Bidder should ensure that the Consortium Member should not submit any separate bid/ response (either individually or in consortium with any other member) under any of the Zone for which they have already submitted their bid/ response. The bidder can use single/ multiple profile on ETS Portal as per their discretion.
3	Tender Document	124	1.1	1.1.1 The PV modules used should be made in India.	Please clarify whether bidder need to consider Both cell and modules of DCR Category or only Modules need to consider of Indigenous and Cell can be considered of open category/imported. Kindly confirm.	Technical	The PV modules used should be made in India.
4	Tender Document			Quoted Price	Please clarify regarding the price Bidder need to quote: Bidder need to quote the Price Per KWp including incentives or Bidder Need to quote the price per kwp in price schedule after deducting 25% applicable incentives. Please confirm.	Financial	Under CAPEX (Part-A and Part-C), the Bidder should submit their Price Bid excluding incentives. The incentive shall be disbursed based on the achievement in line with the provisions of RfS documents including its amendments and clarifications.
5	Tender Document			Site Allocation	We request SECI to kindly allocate sites to Bidder as per the capacity they have bidded for to avoid any issues/problems. Kindly confirm	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.

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6	Tender Document	44	RFS-3.6	To facilitate the bidders, an indicative list of possible rooftops has been enclosed along with this RFS documents as Annexure-II. Successful bidders are requested to visit the respective sites and check the feasibility of space including installation capacity in consultation with respective site incharge/ rooftop owner. However, the entire responsibility of identifying the roofs lies with the bidder. SECI shall not bear any responsibility in this regard.	<p>With respect to the indicative site list shared as Annexure-II:</p> <p>1. Please confirm that consent from respective government buildings/ institutions has been taken for indicative sites as per Annexure-II. Also confirm if consent has been taken from respective Ministries. Request you to share the consent letters.</p> <p>2. We request you to share Point of Contact in respective ministries for site related details before bidding.</p> <p>3. Also after the Bidding Procedure has been completed, SECI should write to the Building/ Department owners about the L1 bidder of that State and must share the consent letter with the successful bidder alongwith issuance of the LOA.</p> <p>4. Like previous tender, we request SECI to clarify the ZONE-wise list of sites which falls under RESCO and CAPEX categories respectively. This is important for technical due diligence and also to avoid confusion post winning.</p> <p>5. The site list shared for Chennai Municipal Corporation Buildings is illegible, please share a clearly visible list.</p> <p>6. Site List shared for Income Tax Buildings has names of Executing Agencies as well as Amount for execution. Kindly confirm that these sites as well as other site lists shared have not already been covered in earlier SECI tenders.</p> <p>We request SECI to share revised and updated site list, with sites clearly demarcated as CAPEX and RESCO. We request SECI to share the indicative site list in excel format.</p>	Technical	The list of buildings is indicative and based on the request from respective Ministry/department. SECI does not assure 100% availability of the same at present date.
7	Tender Document	12	RFS Table-1.2	The incentives indicated above shall be calculated and released as per the Benchmark Cost prevailing on date of issuance of LoA.	We request SECI to amend this as "The incentives indicated above shall be calculated and released as per the Benchmark Cost prevailing on Bid Due Date."	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
8	Tender Document	8	RFS-Bid Information sheet	<p>1. 09 (Nine) Months from the date of issuance of LOA by SECI (For General Category States)</p> <p>2. 12 (Twelve) Months from the date of issuance of LOA by SECI (For Special Category States)</p>	<p>1. We request SECI to amend the timelines so that COD for General Category States is 12 months from LOA, and for Special Category States it should be 15 months from LOA because as per our past experience inexecuting SECI tenders, approaching individual building owners for PPA signing, capacity finalization, drawing approvals, transfer of capacity, etc. take up a lot of time.</p> <p align="center">OR</p> <p>We request SECI to start project timelines from the PPA signing date (Effective Date) as SECIs service charges are also eligible after PPA signing.</p> <p>2. We request SECI to allow bidders to revise (both increse or decrease) the allotted capacity 3 months before COD, without PBG forfeiture or any penalty being levied.</p>	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
9	Tender Document	32	RFS-3.14.2	<p>The Bid Bond shall be forfeited without prejudice to the Bidder being liable for any further consequential loss or damage incurred to SECI under following circumstances:</p> <p>a. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if a Bidder withdraws/ revokes or cancels or unilaterally varies his bid of any State in any manner during the period of Bid Validity specified in the RFS document and in accordance with the Clause 3.10.2 of Part - II.</p> <p>b. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if the Successful Bidder fails to unconditionally accept the Letter of Allocation of any State within 14 days from the date of its issuance.</p> <p>c. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if the Successful Bidder fails to furnish the "Performance Security" for any State after 14 days.</p>	<p>1. We request SECI to allow bidders to revise (both increase or decrease) the allotted capacity 3 months before COD, without PBG forfeiture or any penalty being levied.</p> <p>2. Typographical error, it should be "any Zone" rather than "any State". Please amend the clause as below:</p> <p>"The Bid Bond shall be forfeited without prejudice to the Bidder being liable for any further consequential loss or damage incurred to SECI under following circumstances:</p> <p>a. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if a Bidder withdraws/ revokes or cancels or unilaterally varies his bid of any Zone in any manner during the period of Bid Validity specified in the RFS document and in accordance with the Clause 3.10.2 of Part -II.</p> <p>b. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if the Successful Bidder fails to unconditionally accept the Letter of Allocation of any Zone within 14 days from the date of its issuance.</p> <p>c. Hundred Percent (100%) of Bid Bond amount of the proposed capacity, if the Successful Bidder fails to furnish the "Performance Security" for any Zone after 14 days."</p>	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.

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10	Tender Document	21	PPA-7.8the term "Change in Law" shall mean the occurrence of any of the following events after the Effective date,	We request SECI to amend the clause as, " <i>.....the term "Change in Law" shall mean the occurrence of any of the following events after the Bid Due date,</i> "	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
11	Tender Document	7	RFS-10.2-Scope of Work	The Scope of the Work would essentially cover, but not limited to Identification and Site Survey of Roof Tops, Site Visit, Solar Potential Assessment, Finalisation of Feasibility Report for Identified Locations, Design, Engineering, Manufacture, Supply, Storage, Civil Works, Erection, Testing, Commissioning, Submission of Project Proposals and PCRs in SPIN Portal, ensuring net metering as per the concerned State/ UT Policies, Quality Control of the Grid Connected Solar PV Rooftop Project including Operation and Maintenance (O &M) of the Project for a period of 05 (Five) Years under PART-A and PART-C and for a period of 25 (Twenty Five) Years under PART-B after Commissioning of Project.	Net Metering policy is not favorable in the states like: UP, TN, Karnataka, Gujarat, and there are difficulties in getting net metering approvals in states like Maharashtra, Assam etc. Also please note that as per the latest UPERC's solar RSPV Regulations 2019 eligibility norms, Net metering is not allowed for commercial and industrial category customers. In the states where there is no provision for net metering, under such circumstances, we request that: 1.SP.D should not get penalised (no forfeiture of PBG) and capacities should be reduced accordingly over and above capacity increase/decrease provisions in the tender document. 2. There should be a sufficient extension in timelines in case of delay in getting approvals for net metering. OR Remove states like UP, TN, Karnataka, Gujarat, Maharashtra, Assam, etc., from the zone list. Alternatively, in states like UP (which support gross metering), allow provision of net metering/ gross metering, while making subsidy available for both options, and keeping the option open for Bidders. Also amend the same in the tender.	Technical	State regulations regarding grid connectivity have to be adhered to. Net Metering and Gross metering both are allowed, subject to meeting regulations of respective state.
12	Tender Document	69	RFS-1.42	"Rooftop Solar PV" shall mean solar PV array/system installed on the flat /inclined roof of the building / elevated platform on metallic or concrete structure minimum 10 feet above ground level / Ground mounted system (in the places where sufficient shadow free rooftop area is not available.) In such instance up to 40% Solar PV array/system capacity can be accommodated on nearby unutilised land subject to the SECI's approval.	We request SECI to remove this definition of Rooftop Solar PV which require installation above 10 feet height and to allow under ground reservoir tops to be included as rooftop. With reference to DJB and TSREDCO tenders, where underground reservoir tops have been considered as rooftop, we request SECI to allow this and remove the requirement of minimum 10 feet height above ground level and allow UGRs as rooftops.	Technical	RfS Terms and Conditions to prevail
13	Tender Document	43	RFS-1.5.3.9	For further allocation, (after allocating the quoted capacity to the L1 bidder) based on the price bid quoted by the bidders, SECI shall arrange the bids in the ascending order i.e. L2, L3, L4 _____ and so on (L2 being the second lowest quote) and start allocating the Quoted capacity (subject to matching of price of L1 by the bidder) in the ascending order as mentioned above. SECI shall allocate the capacity until the tender capacity is fulfilled for PART-B.	Since there is no clarity on allocation of won capacity, many of the successful bidders in the state will try to sign PPA with the same building owners leading to confusion with site owners and delay in signing of PPA. <i>Hence, we request SECI to allot sites as per preference of bidders in order of L1,L2. . . in a particular State and share the same list with the buildings/depts. owners.</i>	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
14	Tender Document	47-48	RFS-3.8	After submission of Project Sanction Documents by the Successful Bidder/ Project Developer and accepted by SECI, SECI will issue the Sanction Letter(s) for the Project(s) indicating the Incentive amount(s) which will be disbursed in line with the provisions of the RFS document and its amendment(s). The Successful Bidder shall complete the design, engineering, manufacture, supply, storage, civil work, erection, testing & commissioning of each project within 09 (Nine) Months/ 12 (Twelve) Months, as the case may be from the date of issue of letter of allocation.	1. We request SECI to shed light on the status of validity of sanction of subsidy from MNRE for this project. 2. We request to share the copy of subsidy sanction letter from MNRE.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.

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15	Tender Document	6	RFS-10.1	Successful Bidders need to submit Project Sanction Documents (PPA/ EPC Agreements between Successful Bidder and the Rooftop owner(s) at the quoted Project Cost/ Tariff as per Letter of Allocation and Project Report) for the approval of SECI and issuance of Project specific Sanction Letter(s). The PPA and EPC shall be executed in the prescribed format attached herewith this RFS document.	At the time of PPA signing, each consumer starts vetting shared PPA and comes out with final version at different points in time. This involves a lot of coordination with large number of consumers, posing serious execution challenges. 1. We request SECI to get a confirmation from customers that the PPA is vetted by the consumers before bidding and then circulate final amended model PPA with Bidder and consumers, incorporating all addendums and corrigendums. 2. We request SECI to advise building owners to give consent/ no-objection certificate of the building owners/depts. to allow charge creation on the solar assets along with signing of PPA. 3. Any delay in signing of PPA, charge creation by the building/deptt owner for no fault of the bidder should allow extension of timelines.	Technical	The provisions of RfS documents including its amendments and clarifications shall prevail.
16	Tender Document	21	PPA-7.8(a)iv	Change in Law	We request SECI to modify this clause as follows:" any change in the rates of any taxes including any duties and cess or introduction of any new tax/duty/cess which have a direct effect on the Project."	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
17	Tender Document	21	PPA 7.8 (c) (i)	Change in Law: ".....The date of adoption, promulgation, amendment, re-enactment, introduction, modification or repeal....."	We request SECI to modify this clause as follows as follows: "..... <i>The date of adoption, promulgation, amendment, re-enactment, introduction, modification or repeal.....</i> "	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
18	Tender Document	55	RFS- 2.1	All costs associated with net-metering will have to be borne by the successful bidder.	There is an anomaly in PPA and RFP clauses for the application/facilitation of net metering and the cost of net meter. We request SECI for the following: 1. All the Net meters, associated costs and also the cost of network enhancement/augmentation beyond the delivery points/termination points/LT panels should be in purchasers scope. 2. Approvals/permissions for the net metering, as well as the cost for the same, should be in Purchaser's scope.	Technical	Proper due diligence needs to be done by the successful bidder. RfS Terms and Conditions to prevail.
19	Tender Document	55	PPA-2	Power Purchaser will apply for net metering and bear the cost of net meter only.		Technical	RfS Terms and Conditions to prevail
20	Tender Document	16	PPA 5.3 (c)	Roof Repair and other System Disruptions In the event that (a) the Purchaser repairs the Premises' roof for any reason not directly related to damage, if any, caused by the System, and such repair required the partial or complete temporary disassembly or movement of the System,	In case customer requires plant to be removed to carry out maintenance customer should bear charges for removal ,transport and reinstallation as per actual as well as deemed generation for the entire period	Technical	Has to be agreed between the rooftop owner and successful bidder
21	Tender Document	17	PPA 6.1	Purchaser Requirement: Deemed Generation	We request SECI to allow for deemed generation to apply in the case of power outage due to use of reverse power relay (RPR) and also due to delay in obtaining net metering approvals.	Technical	RfS Terms and Conditions to prevail
22	Tender Document	17	PPA-6.1	In the event that the Purchaser fails to ensure adequate space for solar equipment to ensure that other structures do not partially or wholly shade any part of the Solar Power Plant and if such shading occurs, the Power Producer may apply for Deemed Generation furnishing the calculation for loss in generation...	Please clarify at what rate the deemed generation shall be provided to the SPD. This should be as per deemed generation figures submitted during signing of PPA.	Technical	As per the standard PPA
23	Tender Document	6	RFS-10.1	However, SECI shall facilitate the process and will have no responsibility whatsoever because of non availability of indicated buildings or non- execution of Agreements for any particular building.	We request to remove this clause. Additionally, we request SECI to confirm that post allocation of rooftop capacity, if any building denies for PPA signing with SPD's or the roofs are not found feasible for project execution, then: 1. SECI to allocate alternate roofs to the SPD. 2. SECI to provide extension in COD. 3.The bidders will not get penalised and PBG will not be forfeited and capacity should be amended accordingly in case alternate roof is not available. 4. Also, please confirm that in case there is a transfer of capacity between the states, consent of SPD is required.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
24	Tender Document	49	RFS-4.4.2	The rooftop SPV power plant must get CEIG inspection certificate, in case the plant is not exempted from CEIG inspection.	We request SECI to refer MNRE's Order No. 318/331/2017- Grid Connected Rooftop dated 20.08.2019, and with reference to the same, we request SECI that there should be no CEIG approval for sites below 500 kWp in any state/ zone.	Technical	Respective state regulations will be applicable in this regard

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25	Tender Document	56	PPA-Schedule-V	Purchase Price for kWp system @ Rs. ____ /- Watt	We request SECI to provide the purchase price and depreciation rate like other tenders.	Technical	Purchase price should not be more than the benchmark cost minus maximum incentives with a Depreciation of 4% per annum.
26	Tender Document	124	RFS-1.1.2. (c)	Solar Photovoltaic Module: Protective devices against surges at the PV module shall be provided. Low voltage drop bypass diodes shall be provided.	The PV Modules are not equipped with Surge protection device (SPD'S), this protection is part of the inverter. We request SECI to remove the same.	Technical	SPDs are required either to be in-built in inverters or Combiner box.
27	Tender Document	126	RFS-1.2. (g)	Array Structure: The minimum clearance of the structure from the roof level should be 300 mm.	Kindly remove the limit of 300 mm , In case of the Metal roof, because 300mm clearance will lead to higher uplift and it may damage the roof at time of high speed wind.	Technical	In case of sloping metal roofs, the limit of 300 mm module height will not be applicable.
28	Tender Document	126	RFS-1.3.	Junction Boxes (JB)	Junction Box(Combiner Box) are required in case of the Central inverters only. In case of the String inverters, String are directly connected to inverters and all required protections are inbuilt in the inverter itself. Hence its dependent on inverter selection. We request SECI to remove the same.	Technical	JB is not required where adequate provisions are available in the inverter.
29	Tender Document	127	RFS-1.4.	DC-Distribution Board (DCDB)	DCDB Box are required in case of off grid plants where battery protection is required. Kindly Eliminate the requirement for the Grid Connected projects	Technical	DCDB will have to be provided wherever required
30	Tender Document	128	RFS-1.6.	PCU/Array Size Ratio: The combined wattage of all inverters should not be less than rated capacity of power plant under STC.	For Compensation of the DC Side Losses, keeping DC Capacity Higher than AC is recommended. Hence, DC-AC ratio shall be as per the recommendation of the Inverter Manufacturer. Kindly Allow.	Technical	Project capacity will be considered as the lower or installed module and inverter capacity.
31	Tender Document	129	RFS-1.7(d)	PCU/Inverter: Built-in meter and data logger to monitor plant performance through external computer shall be provided.	For each plant , an Online Monitoring shall be provided, we request you to please kindly eliminate requirement of a computer.	Technical	For each plant of capacity above 100 KW , an Online Monitoring with Computer shall be provided, for capacities between 10 to 100 KW , Monitoring is must but computer will not be required.
32	Tender Document	130	RFS-3 (ii)	Data Acquisition system/Plant Monitoring: Data Logging Provision for plant control and monitoring, time and date stamped system data logs for analysis with the high quality, suitable PC. Metering and Instrumentation for display of systems parameters and status indication to be provided.	Web Based Online monitoring shall be provided for data acquisition which can be accessed globally. Thus a separate PC will not be required. One Computer can be provided at any one of the location as suggested by SECI serving as a central monitoring system, We request you to kindly allow this.	Technical	For each plant of capacity above 100 KW , an Online Monitoring with Computer shall be provided, for capacities between 10 to 100 KW , Monitoring is must but computer will not be required.
33	Tender Document	130	RFS-3 (iii)	Solar Irradiance: An integrating Pyranometer / Solar cell based irradiation sensor (along with calibration certificate) provided, with the sensor mounted in the plane of the array. Readout integrated with data logging system. iv. Temperature: Temperature probes for recording the Solar panel temperature and/or ambient temperature to be provided complete with readouts integrated with the data system logging	One set of Weather monitoring system is sufficient for one district. If the Developer already has an operating SECI project in the same district, then there shall be no need to provide another weather monitoring system. Kindly allow.	Technical	RfS Terms and Conditions to prevail
34	Tender Document	134	RFS-8	Above 100kW At HT/EHT level (11kV/33kV/66kV) as per DISCOM rules	Wherever the capacitive consumption is higher than that of the connected load, systems more than 100kW shall be allowed at connection 415V-3Phase. In this case system can be splitted in 100kW. We request you to kindly the same	Technical	Allowed, subject to meeting DISCOM rules and state regulations.
35	Tender Document	60	RFS-10.	Cancellation of Incentive : Minimum CUF of 15% should be maintained for a period of 5 years	We request SECI to allow for the following: 1. CUF could be capped at 13% owing to the orientation and the irradiance levels of the city. Kindly allow 2. Kindly allow a variation of +/-2% of CUF. 3. As there is a single tariff for a zone , CUF should also be the average of CUF of all the locations across all the states where capacity has been allotted to the bidder.Kindly allow.	Technical	RfS Terms and Conditions to prevail
36	Tender Document	18	PPA 6.2	Estimated Annual Production	For calculation of annual production as per stated clause, an initial 2 months stabilization period should not be considered in production target.	Technical	RfS Terms and Conditions to prevail
37	Tender Document	27	PPA 8.3 (k)	Auxiliary Power	Since most of the power consumption is captive, the auxiliary power consumed is not of significant value and recorded in bidirectional meters installed. The bills are generated at the net off value of export and import. Hence, the payment for auxiliary power is already accounted in the billing. This clause should be modified to: 'The Purchaser shall provide sufficient auxiliary power to the Power Producer for the maintenance and operation of its system, accounting of which is done in monthly joint meter reading report at prevalent PPA tariff.	Technical	RfS terms and conditions to prevail

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38	Tender Document	15	PPA 5.2	Metering	The Power producer shall install the Main Metering System with due certification for the measurement of electrical energy produced by the System. We recommend the whole metering system to be done through Automatic/Remote Meter Reading mechanism which will cut on process time and elimination of human errors. It will provide ease to the maker and checker as the energy produced by the system will be automatically recorded and processed for billing.	Technical	Respective DisCom requirements have to be met for metering. SECI does not have any reservation in online or automatic metering, provided required certification and calibration is there for all the measuring devices.
39	Tender Document	126	RFS- VII-1.2	Ballast type structures can be used only for plants for capacity more than 40 kWp.	Ballast type strutures shall be allowed for all types of the plants on RCC Roof irrespective of the capacity. This will help in the faster execution of the project	Technical	RfS Terms and Conditions to prevail
40	Tender Document	14	PPA 4.3 (b)	System acceptance testing: If the results of such testing indicate that the System is capable of generating electric energy (at full rated KWp) for 5 continuous hours using such instruments and meters as have been installed for such purposes, then the Power Producer shall send' a Written notice to Purchaser to that effect, and the date of successful conducting such tests and injection of. Power at Delivery Point shall be the "Commercial Operation Date"	We request SECI to amend the clause as: "If the results of such testing indicate that the System is capable of generating electric energy (at full rated KWp) using such instruments and meters as have been installed for such purposes, then the Power Producer shall send' a Written notice to Purchaser to that effect, and the date of successful conducting such tests and injection of. Power at Delivery Point or to record the generation of energy in form of JMR (Joint Meter Reading) shall be the "Commercial Operation Date""	Technical	RfS Terms and Conditions to prevail
41	Tender Document	7	RFS- 14	In compliance to MNRE order No 146/57/2018- P&C - Public Procurement (Preference to make in India) dated 11.12.2018, Minimum Percentage of local content required are as follows-- i. Solar PV modules = 100% ii. Balance of system apart from civil works (Inverters etc...) = 40%	Please clarify how the 40% of Balance of System will be calculated. We request SECI to measure the same in financial terms, and not on quantity.	Technical	Except Inverter, all the Major BOS items should be Indegenous.
42	Tender Document	45	RFS- 1.6.1	During Allocation Stage only, SECI reserves the right to increase the Bidder(s) Allocated Capacity up to fifty percent (50%) for different Zone at the sole discretion of SECI on the request of the successful bidder.	1. If a bidder has already bid for and won 10 MW capacity (maximum bid capacity), will SECI allocate more than 10 MW capacity to a single bidder? 2. Please clarify the criteria for increase in capacity, and confirm if it will be within the same zone a bidder has bid for or SECI can allocate the capacity from one zone to a differnet zone also. 3. If 85 MW RESCO has been allotted to the bidders, will SECI allocate capacity in addition to that as well?	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail. The maximum allocation under this RfS is restricted upto 10MWp under Part-A, 85MWp under Part-B and 2.5MWp under Part-C.
43	Tender Document	33	RFS-3.14.4	The Performance Security shall be valid for a minimum period of 5 years from the date of issuance of Allocation Letter(s) and shall be renewed/ extended till the completion of 5 years (05 Year for RESCO and CAPEX Projects) of O&M period	We request SECI to decrease the validity of Performance Security to 3 years, as the standard Bank Sanction period for performance bank guarantee is 3 years.	Contractual	Incase the successful bidders/ developers are not able to get the PBG with initial validity of 05 years, they can submit the PBG with initial validity of 03 years. However, the validity of the PBG need to be extended for further period of atleast 02 years prior to 90 days from expiry of the existing validity.
44	Tender Document	18	RFS-2.2.1	Each Rooftop unit can separately connect with the grid and may have separate meters. Not more than one project will be allowed for one meter consumer number (DISCOM Connection), in case project size upto 500kWp	We request SECI to increase the metering size capacity, instead of upto 500 kWp it should be more than 500 kWp or it should be based on the state solar policy	Technical	RfS Terms and Conditions to prevail
45	Tender Document	51	RFS-5.7	In case of delay beyond this scheduled commissioning period, no incentive shall be disbursed to the Successful Bidder/ Developer. However, further period of 06 (Six) Months shall be allowed without incentives to the Successful Bidder/ Developer for completion of entire unexecuted allocated capacity and Penalty/ LD on per day basis calculated for the Performance Security on a 06 (Six) Months period would be levied. After 06 months [i.e. total 15 (Fifteen) Months/ 18 (Eighteen) Months, as the case may be, from the date of issuance of LOA], the project will get cancelled and the pro-rata PBG would be forfeited.	We request SECI to amend the clause to include that "the unexecuted capacity will get cancelled and the pro-rata PBG of the unexecuted capacity would be forfeited" rather than the project.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.

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46	Tender Document	12	RFS- Table 1.1	Incentive shall be available for the following categories: 1.Government Buildings 2.Government Institutions	As is clearly mentioned in Government buildings that a bidder may seek the state and central government building, we request SECI to confirm that the same is applicable for Government institutions as well.	Contractual	All kinds of Government Buildings (both Central and State) are covered.
47	Tender Document	45	RFS- 1.7	Transfer Of Capacity	1. We request SECI to clarify the criteria of transfer the capacity, i.e., when does a Bidder become eligible for transfer of capacity. 2. If a bidder has bid for Zone 1 and after the total allotment of capacity for Zone 1, the bidder has been allotted with less capacity than which he had bid for, and suppose Zone 2 is left with some capacity unallocated after the allotment. In this case, if that bidder is willing to take extra capacity and asks SECI to increase its capacity, what will be the criteria for allocation, if more than two bidders are interested in the unallocated capacity in Zone 2.	Contractual	The transfer of Capacity shall be carried out in line with the provisions of RfS documents including its amendments and clarifications.
48	Tender Document	32	RFS-3.13.1	The Successful Bidder shall sign and stamp the Letter of Allocation (LOA) and return the signed & stamped duplicate copy of the same to SECI within 07 days from the date of its issuance.	We request SECI to allow Successful Bidder to return signed and stamped copy of LOA within 14 days from the date of its issuance.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
49	Tender Document	32	RFS- 3.14.1	Within 14 (Forteen) days from the date of issuance of Allocation letter, Successful Bidder shall furnish the Performance Security for the allocated capacity only. PBG shall be submitted for different Zone.	We request SECI to allow Successful Bidder to submit the Performance Security within 30 days from the date of issuance of LOA, like previous SECI tender.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
50	Tender Document		Additional	Please Provide the following info in addition to the the site list	1. Connected Load of the site	Technical	information to be collected from the building owner by the selected bidder
51	Tender Document				2. Electricity Bill.	Technical	Building arrangement is in Bidder scope as mentioned in tender document
52	Tender Document				3. Type of Roof (RCC/Metal- Sinusoidal-Trapezoidal)	Technical	Building arrangement is in Bidder scope as mentioned in tender document
53	Tender Document				4. Co-ordinates of the Site/Roof location.	Technical	Building arrangement is in Bidder scope as mentioned in tender document
54	Tender Document		Additional	CUF.	As per Regulation 18: The number of hours for calculation of CUF/PLF (wherever applicable) for various RE technologies shall be 8766. Kindly amend the same in RFS	Technical	RfS Terms and Conditions to prevail
55	Tender Document		Additional	Plant Capacity / Project Capacity	Kindly confirm the project capacity is AC (KW) or DC (KWp). As Advised by MNRE the project capacity shall be lower of the Two. Kindly clarify.	Technical	Project capacity will be considered as cumulative DC capacity of solar modules. If smaller combined inverter capacity (AC) as compared to the DC array is installed, the same will be treated as the project capacity.
56	Tender Document		Additional	Advance Subsidy against submission of BG	We request SECI to release 100% subsidy against the Bank Guarantee provided by the Developer of amount equivalent to 100% of value of the advance subsidy from a nationalized/ scheduled bank, as was the case in MPUVN tender (RFP No: MPUVN/GCRT-RESCO 2017-18/1692).	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
57	Tender Document		RFS-3.13.1	The Successful Bidder shall sign and stamp the Letter of Allocation (LOA) and return the signed & stamped duplicate copy of the same to SECI within 07 days from the date of its issuance.	We request SECI to allow Successful Bidder to return signed and stamped copy of LOA within 14 days from the date of its issuance.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
58	Tender Document		RFS- 3.14.1	Within 14 (Forteen) days from the date of issuance of Allocation letter, Successful Bidder shall furnish the Performance Security for the allocated capacity only. PBG shall be submitted for different Zone.	We request SECI to allow Successful Bidder to submit the Performance Security within 30 days from the date of issuance of LOA, like previous SECI tender.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
59	Tender Document	6	7	In any particular Zone, there will be only One Single Price for all the bidders under CAPEX Models (i.e. PART-A and PART-C, separately) (Project Cost : INR Per kWp) and similarly there will be only One Single Price under RESCO Model (Tariff : INR Per kWh). Hence matching of L-1 Price needs to be adhered upon (for each Part and Zone separately).	Kerala and central India is under zone 3. Can the L1 prices be considered for each state separately. As Kerala is not manufacturing state the costs will be on higher side. Also there will be additional flood cess (1%) applicable for all local transactions within Kerala	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
60	Tender Document	6	10	Under PART-A, the bidder can apply for minimum aggregate capacity of 100 kWp and maximum aggregate capacity of 1 MWp. Under PART-B, the bidder can apply for minimum aggregate capacity of 1 MWp and maximum aggregate capacity of 10 MWp	The list of sites given in annexure II. The sites are widely separated. Can we include nearby government buildings of our choice also after consulting the concerned departments. What is the installation capacity limit for Kerala (Part A, B & C)	Contractual	Yes any Government Building (Central/ State) can be included over and above the list. The maximum limit for installation shall be Zone Wise as mentioned in the RfS Documents.

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61	Tender Document	7	11	Bidder(s) may also come up with their suitable/ feasible Potential Rooftop Proposals for any Government Buildings as mentioned in Table 1.1	What is the installation capacity limit for Kerala (Part A, B & C)	Contractual	The maximum lit for installation shall be Zone Wise as mentioned in the RfS Documents.
62	Tender Document	47	3.6	For location of identified buildings, SECI or state nodal agency (SNA) or respective Ministry under Government of India may extend help. However the entire responsibility of locating the buildings lies with the Bidder.	Do we have to approach SNA for this project. Are these sites suggested by SNA.	Technical	Not mandatory
63	Tender Document	47	3.6	For facilitating bidders, a list of Government Buildings/ Institutions indicating location/ address/ tentative roof top size/ approximate capacity potential etc.is enclosed at Annexure-II.	Can the bidder the site from the Annexure II or is it allocated by SECI	Contractual	No Allocation shall be done by SECI.
64	Tender Document	48	3.8	The Successful Bidder shall complete the design, engineering, manufacture,supply, storage, civil work, erection, testing & commissioning of each project within 09 (Nine) Months/ 12 (Twelve) Months, as the case may be from the date of issue of letter of allocation	Does the vendor need to complete the individual project for which sanction has been granted in 9 months from date of issue of sanction letter OR complete the works for whole allocated capacity to the vendor within 9 months	Contractual	The entire allocated capacity needs to be completed within 09 Months from the date of issuance of LoA incase of General Category States.
65	Tender Document	48	3.9	If the Bidder fails to commission the sanctioned project within specified time i.e. 09 (Nine) Months/ 12 (Twelve) Months from the date of LOA, as the case may be, no incentive shall be disbursed for that project. However, further period of 06 (Six) months shall be allowed to Bidder for completion of entire unexecuted allocated capacity and penalty/ LD on per day basis calculated for the Performance Security on a 06 (Six) months period would be levied. After 06 months [i.e. total 15 (Fifteen) Months/ 18 (Eighteen) Months, as the case may be, from the date of issuance of LOA], the project will get cancelled and the pro-rata PBG would be forfeited.	If the reason for delay in commissioning is due to delay for approval from the Chief electrical inspectorate or testing by DISCOM can you extend the time for completion without LD being applicable.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
66	Tender Document	56	2.4.1	In all the Zones for PART-A and PART-B only, Service/ PMC Charges of SECI shall be computed as 5% of the [Quoted Project Cost/ MNRE benchmark cost, whichever is lower, minus incentives]The above charges are exclusive of GST which shall be paid extra as per applicable norms	Can you reduce the service charges. As per terms in the contract SECI is just a incentive dispersing agency. SECI is neither responsible for the installation nor the liabilities to beneficiaries of the scheme.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
67	Tender Document	56	2.4.3	The bidder has to submit the Bank guarantee or fixed deposit in favour of SECI, corresponding to 5% (plus applicable taxes) of the maximum incentive portion can be submitted for sanctioning of project	Please specify validity of BG / FD	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
68	Tender Document	58	6.2.1	O&M of Solar Power Plant shall be compliant with grid requirements to achieve committed energy generation.	Please specify committed energy requirement for porposed site	Technical	A minimum of 15% CUF has to be maintained as per RfS
69	Tender Document	60	10	Also PBG shall be forfeited in case Average CUF falls below 15% during O&M period after commissioning of 5 years for CAPEX Projects and 05 year for RESCO Projects for Zone-1, Zone-2 and Zone-3 states and 13.5% for Zone-4 states	If the CUF falls due to grid outages and customer faults, can you exempt vendor from this clause	Technical	Certificate of grid outage will have to be submitted for consideration
70	Tender Document		Miscellaneous	In Kerala INR 1000 is to be remitted by the customer to get feasibility from DISCOM (KSEBL). DISCOM will then issue feasibility report and ask beneficiary to register. Registration charges is Rs 1000 per KW. The registration fee is refunded to the beneficiary if the project is completed within 6 months	1) As the registration fee is refunded to the beneficairy and not the contractor will SECI bear this cost.	Technical	The rooftop owner should remit any amount if payable to the successful bidder
71	Tender Document				2) for sites in kerala , whether fesibility report been obtained by SECI ? Can SECI or the end customer take up the cost for registration process ?	Technical	RfS Terms and Conditions to prevail

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72	Tender Document				3) Can the vendor include this cost over and above the benchmark cost or project cost	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
73	Tender Document				We had raised the subject of zone wise tariff fixed. As pointed out by many of the participants, the rates fixed are on the very low side and need to be re-looked especially when the bench mark cost fixed by MNRE has also been reduced.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
74	Tender Document				Similarly, CUF of 15% also need a re-look especially for Zone-3. While higher Fixed ceiling of Rs.3.95/kwh has been fixed for Zone 3 , perhaps keeping in view the level of radiation in the States (especially Bihar.....)but the CUF of 15% has been kept identical for Zone 1, 2 and 3.	Technical	RfS Terms and Conditions to prevail
75	Tender Document				The clause relating to net meter – it should be mentioned that “net meter cost with all accessories should be borne by the power purchaser”	Technical	RfS Terms and Conditions to prevail
76	Tender Document				A clause of substitution needs to be added to the draft PPA as Schedule VII mentioned in MNRE draft PPA Agreement.	Technical	RfS Terms and Conditions to prevail
77	Tender Document			Operational Guideline RTS Phase 02	Operational Guideline RTS Phase 2		This tender is under MNRE vide notification no. 03/88/2015- 6/GCRT dated 30.03.2017 including F. No. 318/53/2018-GCRT dated 07.02.2019
78	Tender Document			Only New Entrepreneurs, with their firms registered/incorporated during the last 07 (Seven) years from the last date of bid submission are allowed to participate in Part C.	Only New Entrepreneurs & Entrants in Solar Businesses, who are registered & incorporated in India and are not eligible to participate in Part A & Part B, are allowed to participate in Part C.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
79	Tender Document	RFS Pg. 8		Completion / Contract Period	It will be rational that the completion period be linked to signing of PPA date. It takes time for Govt. Institutions for grant of formal approval in signing the PPA. SECI should fix up time limit i.e. within one month of LOA and advance consent of the departments for signing of the PPA by occupant of the building or the owners.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
80	Tender Document	RFS Pg. 18		Size of Projects	There will be chances that the particular site may have potential of more than 500Kwp than how to install project above 500Kwp since the meter in only one and this clause will restrict beneficiary/bidder to exploit the full potential of the site.	Technical	RfS Terms and Conditions to prevail
81	Tender Document	RFS Pg. 69		Definition of "Rooftop Solar PV". It is mentioned that min 10 Feet above space shall be considered as rooftop.	Please clarify whether any govt. buildings parking space with super structure more than 10 Feet shall be considered eligible in this scheme?	Technical	Such Super Structures shall be acceptable subject to fulfilment of all the safety requirement of the structure.
82	Tender Document	RFS Pg. 128		PCU/Array Size. The combined wattage of all inverters should not be less than rated capacity of power plant under STC	We request SECI to allow inverter overloading as per manufacturer recommendation (20% at least)	Technical	RfS Terms and Conditions to prevail
83	Tender Document	RFS Pg. 129		Clause 1.7 (i) The MPPT units environmental testing should qualify IEC 60068-2 (1, 2, 14, 30)/ Equivalent BIS Standard	Since MPPT is integral part of the inverter and it is primarily an algorithm. So request to kindly remove this line as compliance of Inverter as per IEC 61683/ IEC 60068 are mentioned in the previous clause i.e. 1.7 (i) on Pg. 129 of RFS	Technical	Rfs Terms and Conditions to prevail
84	Tender Document	RFS Pg. 134		Connectivity above 100KW Project	Requesting SECI to allow the bidder to connect at 415V wherever feasible. As a lot of projects above 100 KW have LT Panels in the same building.	Technical	Allowed, subject to Discom requirement and state regulations
85	Tender Document	PPA Pg. 15		The Power Producer as owner and Operator:	Power Purchase shall be liable for reimbursement to the power producer in case of damage to system due to reason attributable to the Purchaser. Therefore, we request to remove "may choose" from the clause.	Technical	RfS Terms and Conditions to prevail
86	Tender Document			Purchaser may choose and pay Power Producer for diagnosing and correcting the problem at Power Producer or Power Producer's contractors standard rates.		Technical	Under RESCO mode, the power producer will be responsible for the O&M of the plant
87	Tender Document	PPA Pg. 27		Auxiliary Power	Since most of the power consumption is captive, the auxiliary power consumed is not of significant value and recorded in bidirectional meters installed. The bills are generated at the net off value of export and import. Hence, the payment for auxiliary power is already accounted in the billing. This clause should be modified to: 'The Purchaser shall provide sufficient auxiliary power to the Power Producer for the maintenance and operation of its system, accounting of which is done in monthly joint meter reading report at prevalent PPA tariff.	Technical	RfS Terms and Conditions to prevail
88	Tender Document			MUST RUN Status	All the Feeds and Transformers identified for the Grid Connection shall Have the "MUST RUN" status.	Technical	RfS Terms and Conditions to prevail. As per the prevailing state regulations in this regard

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89	Tender Document			PPA Period from 25 Years to 30 Years	To allow the Extension of PPA Term from existing 25 Years to 30 Years considering the use of advance technology Mono Perk (Half Cut) Modules as the manufacturers are offering 30 Years Performance Warranty for the Modules.	Technical	RfS terms and conditions to prevail
90	Tender Document			Loss of Generation	Loss of generation due to power cut, grid outage, generation back down and maintenance shutdown taken by the department (Building Owner) shall be compensated at actuals with PPA tariff. Also the loss of generation on such a/c be reduced from the Minimum generation Guarantee clause	Technical	RfS terms and conditions to prevail
91			Clause 4.1 Incentive disbursement under PART – III EVALUATION CRITERIA & INCENTIVE DISBURSEMENT	The incentive would be released after commissioning of the Project within the project timeline and submission of PCRs in SPIN portal of MNRE and submission of Original Audited Statement of Expenditure (SOE)	Please exclude net metering from incentive disbursement and payment release. It is an activity that involves multiple interfaces (building owner, ceig, discom). Successful bidder should be a facilitator to this process and not responsible for this process.	Technical	RfS terms and conditions are already favourable
92			Clause 4.4.4. Incentive disbursement under PART – III EVALUATION CRITERIA & INCENTIVE DISBURSEMENT	In case NOC from DisCom or CEIG certificate is not available, the bidder needs to indemnify SECI by submitting indemnity bond before release of incentives.	Please clarify the statement.	Technical	An indemnity bond will have to be signed by the successful bidder that SECI will not be liable or responsible for any loss happening because of or to the plant installed by the solar plant developer. Incentive may also have to be returned back in case plant is not accepted by the DisCom.
93			Point no (E) of the bid information sheet under Part I INVITATION FOR BIDS (IFB) & BID DETAILS.	Completion/Contract period: 1. 09 (Nine) Months from the date of issuance of LOA by SECI (For General Category States)	Signing an EPC/PPA agreement takes longer period of time in the beginning and similarly net metering takes longer time at the end. We request you to consider 9 months from signing of PPA agreement.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
94			Annexure Q	Checklist for completion: Net Metering Installation report/Intimation to DISCOM /NOC from DISCOM regarding plant connectivity approval	Net metering is only allowed on sites up to 1 MW. There are some sites with capacity above 1 MW. Will net metering be exempt for these sites? Kindly clarify.	Technical	State regulations regarding grid connectivity and net metering have to be adhered to
95			Clause 3.1 Bid details under PART - II INSTRUCTIONS TO BIDDERS (ITB)	For PART-A & PART-B: Bidder must meet the eligibility criteria independently as a Bidding Company or as a Bidding Consortium with one of the members acting as the Lead Member of the bidding consortium.	Can a company bid in Part A independently while also bidding in consortium for part B or vice versa?	Contractual	Yes.
96			Schedule 2; Payment terms of EPC Agreement	<input type="checkbox"/> __% advance payment on signing of agreement & submission of Proforma Invoice <input type="checkbox"/> __on Pro-rata basis upon submission of running bills/invoices for various services <input type="checkbox"/> __ upon completion of installation & commissioning <input type="checkbox"/> __on final acceptance	Please mention the percentages. This will bring uniformity in the break up in dealings across clients. Please provide a checklist along with timeline for all the documents required from bidder for releasing the payment,	Contractual/Finance	This can be mutually decided in consultation with the Rooftop Owner who will execute EPC Agreement with the successful bidder/ developer.
97			Annexure: "List of Kendriya Vidyalayas"	Column with header "Rooftop area available for placing solar PV in Sqm./Generation capacity kWp"	Please provide the capacities of the individual Kendriya Vidyalayas sites as provided in the list.	Technical	Will have to be surveyed by the selected bidder

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98			Annexure: Hyderabad Metropolitan Water Supply and Sewerage Board		The total capacity under "Hyderabad Metropolitan Water Supply and Sewerage Board "list is 31MW which is substantial and approximately 1/3 of the 97.5MW capacity offered in this tender. Please can you clarify if the sites in this list are still available to install rooftop solar as they have also been listed in the closed tender with RfS No. TSREDCO/PBDS/SPV-HMWSSB-GCRT/RESCO/10/18-19 Dated: 07.03.2019 issued by TSREDCO in Telangana.	Technical	The availability of buildings cannot be guaranteed. Bidders are advised to confirm availability of buildings to their satisfaction for bidding
99					Can you please provide illustration regarding calculation of SECI Fees Charges?	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
100					For Capex Project, who will provide funds for the project? Incase of non-availability of funds with the Beneficiary department, the project cannot be installed, would the Bidder be still liable for Liquidated Damages.	Contractual	Arrangement of funds is responsibility of the Rooftop Owner who will execute EPC Agreement with the successful bidder/ developer
101					Incuse end user / power purchaser wants to get the power in lesser power FACTOR (reactive power / capacitive power) due to inadequate capisator bank to manage their power factor, pls advise whether we may bill for KVAH instead of KWH.	Technical	RfS terms and conditions to prevail
102					Incuse of rised structure who will bear the cost of additional structure cost.	Technical	
103				As per the RFP document, Net Metering is to be done in every state without considering the State Regulations.	We request you to ammend this claus and make it " Net Metering/Gross Metering " as many states like Uttar Pradesh, Karnataka etc. restricts to do the net metering	Technical	State regulations regarding grid connectivity have to be adhered to. Net Metering and Gross metering both are allowed, subject to meeting regulations of respective state.
104				As per the RFP document, !00% of the modules used should be Indian and \$0% of the rest BOM should be Indian	Request you to give your cllarrification on how this 40% is to be achieved and what supporting document we need to submit for the provisin.	Technical	Except Inverter, all the Major BOS items should be Indegenous.
105				As per the RFP document, CUF for general catogary states should be maintained at 15% and for Special Catogary states, it should be maintained at 13.5%	we request you to define the CUF state wise or atleast Zone wise as every state has different conditions for Solar and there si a gap of generation numbers also.	Technical	RfS terms and conditions to prevail
106				The Ceiling Tariff mentioned for each zone is ranging between 2.50-3.50 as per the RFP	We request you to level up the tariff as MNRE has reduced the Benchmark Cost by a significant percent soit has impacted all the developers in terms of profit and returns.	Contractual	The provisions of RfS documents including its amendments and clarifications shall prevail.
107				Registration on new portal	We request you to arrange for a training session for educate them about the registration procedure and all other erelevant points.	Contractual	Necessary actions has been taken by conducting a training at SECI Office without any additional financial implication to prospective bidders.
108				Last date of submission as per the RfP is 30 September 2019	Request you to Extend the Deadline of Submission of the Bid as Collection, Preparation etc takes some time.	Contractual	Necessary actions has been taken.
109							